Fiscal Year 2009 (April 1, 2008 – March 31, 2009) Cast Iron/Bare Steel Replacement Program Results Filing

DG 09-095

May 19, 2009

Submitted to: New Hampshire Public Utilities Commission

Submitted by:

# nationalgrid

## TABLE OF CONTENTS

INTRODUCTION	1
SECTION 1: ACTUAL CAPITAL EXPENDITURES	1
SECTION 2: CALCULATION OF INCREMENTAL REVENUE REQUIREMENT	2
SECTION 3: DIFFERNCES BETWEEN PLANNED AND ACTUAL EXPENDITURES	4

#### Introduction

Pursuant to the settlement agreement approved by the New Hampshire Public Utilities Commission (the "Commission") as part of the National Grid/KeySpan merger proceeding in Docket DG 06-107<sup>1</sup> ("Settlement Agreement"), EnergyNorth Natural Gas, Inc. d/b/a National Grid NH ("National Grid" or "Company") is submitting the results of the Cast Iron Bare Steel Replacement Program ("CIBS") for fiscal year 2009 (April 1, 2008-March 31, 2009). As required by the Settlement Agreement, this report contains the following information: 1) A report detailing the actual amount of capital investments made in accordance with implementing the CIBS program during fiscal year 2009 ; 2) A calculation of the incremental revenue requirement associated with placing the capital investments into rate base above the CIBS base amount of \$500,000; 3) An explanation for deviations between actual results and the original plan, and; 4) A request for a permanent increase in base distribution delivery rates in the amount of \$314,318 effective for usage on and after July 1, 2009.<sup>2</sup>

### Section 1: Actual Capital Expenditures

Actual capital expenditures incurred during implementation of the CIBS for fiscal year 2009 are detailed in Attachment A. Prior to submitting this report to the Commission, the Company met with Commission Staff, to review the results of the program for fiscal year 2009 against the agreed upon scope of the program. At a May 9, 2008 technical session, staff and the Company agreed that the capital investments amount to be included for recovery under the CIBS

<sup>&</sup>lt;sup>1</sup> See Order No. 24,777 (July 12, 2007).

 $<sup>^{2}</sup>$  In the interest of administrative ease and efficiency the Company, Commission Staff and the Office of the Consumer advocate recommend that, subject to Commission approval the final allowed increased be incorporated into the reconciliation that the company will submit following the Order in its pending rate case in docket DG 08-009.

Program may include all prudently incurred direct and indirect<sup>3</sup> costs associated with : (i) replacement or abandonment<sup>4</sup> of cast iron and bare steel mains, including replacement of existing pipe with replacement pipe up to one diameter size larger than the existing pipe, (ii) replacement or abandonment of cast iron or bare steel service lines directly connected to bare steel or cast iron main replacement projects, and (iii) tie over of connected service lines not replaced or abandoned as part of a cast iron bare steel main replacement project.

Categories of costs that may not be included for recovery under the Plan include: (i) replacement or abandonment of plastic main, (ii) replacement or abandonment of coated steel main, regardless of vintage, (iii) replacement or abandonment of plastic or coated steel services connected to cast iron or bare steel main replacement projects, (iv) the differential in cost to replace existing cast iron or bare steel mains with pipe of a diameter that is more than one size greater than the existing main and the cost to replace that main with a pipe that is one diameter size larger than the existing main, (v) relocation of customer meters from inside to out and (vi) random cast iron or bare steel service replacements not connected to a cast iron or bare steel main replacement project.

As a result of that meeting, certain costs were removed as being beyond the scope of the agreed upon plan. Those items are detailed in column f of Attachment A. Taking into account, those adjustments, Line 37 column G shows actual expenditures of \$2,465,616.01. After removing the CIBS base amount of \$500,000 from the actual expenditures, the total incremental expenditures to be include in rate base amounts to \$2,165,616.01.

<sup>&</sup>lt;sup>3</sup> Indirect costs mean overheads such as pension, OPEB's and other fringe benefits, payroll taxes, material handling costs and other general & administrative expenses that are loaded on all labor and material transactions. Categories of costs that may not be included for recovery under the Plan include: (vii) costs related to CIBS planning (other than normal engineering and project planning), reporting and filing.

 $<sup>^{4}</sup>$  For purposes of ii and iii, abandonments such as mains that are not servicing a customer via a service will not be allowed. Other abandonments will be considered by Staff on a case by case basis.

#### Section 2: Calculation of Incremental revenue Requirement

In this filing, National Grid is seeking recovery of the incremental revenue requirement associated with \$2,165,616.01 of capital investments in rates, as provided for in the Settlement Agreement.<sup>5</sup> As set forth in Attachment B, the revenue requirement associated with fiscal year 2008 capital expenditures of \$2,165,616.01 is \$314,318. Because the Commission has not yet issued its order in the Company's first rate case following the merger (Docket DG 08-009), the Company has used its last allowed return on equity as a proxy for this calculation, which it will update once a final Commission order is issued in docket DG 08-009.Attachment B also indicates the bill impacts for a typical residential customer and commercial customers in rate classes G-41, G-42 and G-54

#### Section 3: Differences between planned and actual expenditures

The Company's proposed CIBS program for fiscal year 2009, submitted to the Commission Staff on May 16, 2009, provided for the replacement of 4.07 miles of cast iron and bare steel pipe at an estimated cost of \$3,635,605. As shown on attachment A, the Company actually completed 2.9 miles of replacement at a cost of \$2,465,616.01.<sup>6</sup> The primary factor that contributed to the difference between the proposed fiscal year 2009 CIBS program and actual expenditures for fiscal year 2009 was the fact that five of the proposed projects were not completed and have been deferred to the Company's proposed fiscal year

<sup>&</sup>lt;sup>5</sup> <u>See</u> Settlement Agreement Exhibit EN-3 Section D at page 114 of 117.

<sup>&</sup>lt;sup>6</sup> As of April 1, 2009, there is approximately 150.69 miles of remaining cast iron, bare steel and wrought iron pipe in the Company's distribution system; made up of 711,427 feet of cast iron, 74,873 feet of bare steel, and 9,360 feet of wrought iron.

2010 CIBS program. For those jobs actually completed during fiscal year 2009, the differences between estimated and actual cost are detailed Attachment A.

<u>WO#</u>	<u>Comments</u>	<u>Status</u>	<u>Actual</u> Footage	<u>Actual Spend</u> <u>YTD (3-31-</u> <u>2009)</u>	<u>Costs to be</u> <u>removed from</u> <u>the program</u>	Costs to be recovered	<u>Avg Cost/ft</u> <u>based on</u> <u>Actuals</u>	Estimate footage vs <u>Actual</u> footage (over)/under	Estimate vs Actual cost (over)/under	Estimate Cost/ft vs Actual Cost/ft (over)/under	Service Costs to be removed <u>from</u> program	<u>Svc Relay</u>	Svc reconnect	<u>Svc Insert</u>	<u>Abandoned</u>	<u>Priority</u>	<u>Paving</u>	<u>Catego</u>
06400		CACDUME	410	¢55 700 70		\$55 <b>7</b> 22 70	¢125.04	100	¢0.704.07	(07.47)	¢0.00	1 (D.C.)				First Grou	p of \$500,000	
6498 6407	Abandon 750' of main (only 65' replaced)	CASBUILT CASBUILT	410 65	\$55,733.78 \$69,088.82		\$55,733.78 \$69,088.82	\$135.94 \$1,062.90	100 750	\$9,784.97	(\$7.47)	\$0.00 \$0.00	1 (BS) 3	1			1	No Yes-PEND	PROG PROG
3871	Main abandonment only	CASBUILT	586	\$09,088.82 \$87,941.37		\$09,088.82 \$83,949.73	\$1,002.90	730 114	(\$39,583.77)	(\$80.99)	\$0.00 \$3,991.64	13 (12-BS, 1PL)	1			2	No	RNMC
	Take soil sample and cut out section	COMP	1	\$600.86		\$600.86	\$150.07	114	(\$57,565.77)	(\$80.77)	\$0.00	15 (12-05, 11 L)				5	110	RNMC
6547	565 feet of 4" and 1200 of 6"	CASBUILT	1864	\$286,790.84	\$33,972.06	\$231,570.06	\$153.86	(779)	(\$61,986.06)	\$53.34	\$21,248.72	8 (4-BS, 2-CS, 1-CS/PL)	3 (2-CS, 1-PL)	4 (PL)		4	No	PROG
2301	505 feet of 1° and 1200 of 0	CASBUILT	487	\$73,203.88	\$4,227.80	\$68,976.08	\$150.32	(12)	(\$2,657.40)	(\$1.80)	\$0.00	5 (4-BS, 1-BS/PL)	3 (PL)	(IL)		31	Yes-PEND	
		Sub-tot	3413	\$573,359.55	\$38,199.86	\$509,919.33	· · ·				\$25,240.36		. ,			First Grou	p Totals	
																Second Gr	oup Pending	Approva
86538		CASBUILT	1238	\$195,953.23		\$190,397.28	\$158.28	(38)	(\$34,765.90)	(\$23.96)	\$5,555.95	16 (9-BS, 1-CS, 1-CS/PL)	6 (PL)			5	No	PROG
6408		CASBUILT	145	\$32,145.10	\$1,682.77	\$30,462.33	\$221.69	0	\$2,404.96	\$16.59	\$0.00	2(BS	1(PL)			6	No	PROG
6501		CASBUILT	234	\$37,871.73	\$1,737.75	\$35,059.86	\$161.85	26	\$34,973.09	\$118.33	\$1,074.12	1 (CS)				7	Yes-PEND	PROG
8877	Extended due to poor condition of main	CASBUILT	685	\$154,679.80	\$5,880.37	\$140,534.47	\$225.81	(485)	(\$107,512.06)	\$10.03	\$8,264.96	7 (3-BS, 4-CS)	1 (PL)			8	No	RNMC
26920	Take soil sample and cut out section	CASBUILT	1	\$1,429.43		\$1,429.43					\$0.00							RNMC
48872		CASBUILT	280	\$27,351.31		\$27,351.31	\$97.68	(5)	\$42,410.29	\$156.00	\$0.00	2 (BS)	1 (PL)	1 (BS)		9	No	RNMC
36531	Abandoned 52' of main (no main replaced)	CASBUILT	1	\$3,608.96	\$3,608.96	\$0.00	\$3,608.96	51			\$0.00					10	No	PROG
48884		CASBUILT	720	\$137,557.62	\$3,830.96	\$133,726.66	\$191.05	(190)	(\$34,842.24)	\$2.75	\$0.00	10 (BS)				11	No	RNMC
86504		CASBUILT	990	\$95,758.89		\$92,135.22	\$96.73	(535)	(\$29,512.79)	\$48.87	\$3,623.67	1 (CS)	3 (2-PL, 1-CS)		1 (CS)	12	No	PROG
6508		CASBUILT	728	\$191,240.46		\$191,240.46	\$262.69	22	(\$18,002.97)	(\$31.71)	\$0.00	8 (8-BS)	3 (1CS, 2PL)			13	Yes-PEND	
6550 6506		CASBUILT CASBUILT	560 390	\$169,047.46 \$109,901.26	\$8,032.99 \$3,207.85	\$155,952.97 \$103,074.36	\$301.87 \$281.80	40 10	(\$13,176.85) (\$32,231.71)	(\$42.09) (\$87.62)	\$5,061.50 \$3,619.05	11 (9-BS, 1-CS, 1PL) 4 (BS)	4 (PL) 5 (PL)	1 (CS)		14 16	No No	PROG PROG
8886	Abandoned 985 feet of cast iron, relayed 510 feet	CASBUILT	510	\$75,664.70	\$3,532.40	\$72,132.30	\$148.36	300	\$4,007.88	(\$50.00)	\$0.00	2 (BS)	J (I L)	1(03)		17	No	RNMC
48885	510 leet	CASBUILT	756	\$159,505.75	\$6,998.96	\$136,712.96	\$210.99	294	(\$20,572.50)	(\$78.67)	\$15,793.83	11 (2-BS, 8-CS, 1-PL)				18	No	RNMC
36413		CASBUILT	886	\$226,011.13	\$10,601.19	\$130,712.90 \$215,409.94	\$255.09	39	(\$20,372.30) (\$67,970.09)	(\$78.07)	\$0.00	6 (BS)	7 (PL)			10	Yes-PEND	PROG
6551		CASBUILT	520	\$61,701.45	\$5,255.09	\$50,920.78	\$118.66	(40)	\$54,160.23	\$122.72	\$5,525.58	4 (3-CS, 1-PL)	4 (PL)			21	No	PROG
6496		CASBUILT	482	\$78,839.21		\$78,839.21	\$163.57	(52)	\$32,040.21	\$94.29	\$0.00	5 (BS)	3 (PL)			23	No	PROG
6510		CASBUILT	1303	\$231,746.03		\$220,810.84	\$177.86	(23)	\$40,376.72	\$34.74	\$10,935.19	9 (5-BS, 4CS, 1-PL)	5 (PL)			24	No	PROG
8894		CASBUILT	114	\$27,902.63		\$27,902.63	\$244.76	(14)	\$4,251.91	\$76.79	\$0.00	1 (BS)	1 (PL)			27	No	RNMC
86411	Abandoned 1255 feet of cast iron, relayed 370 feet	CASBUILT	370	\$98,841.75	\$98,841.75	\$0.00	\$267.14	885	\$14,670.79	(\$176.69)	\$7,813.53	9 (4-BS, 2-BS/CS, 2-BS/PL, 1-CS/PL)	7 (4-PL, 1-BS/PL, 2-CS/PL	) 2 (1-PL, 1-CS/PL)		29	No	PROG
	Worked with wo#586411	CASBUILT	282	\$29,013.45	\$29,013.45	\$0.00					\$0.00							RNMC
86416	Worked with wom500-11	CASBUILT	304	\$39,171.65	\$29,015.15	\$36,419.55	\$128.85	(9)	(\$10,222.75)	(\$30.72)	\$2,752.10		2 (PL)	1 (PL)		32	No	RNMC
86417	Field scope change	CASBUILT	271	\$15,184.12		\$15,184.12	\$56.03	304	\$36,530.39	\$33.91	\$0.00		2 (12)	1 (12)		33	No	PROG
	* <b>*</b>	Sub-tot	11770		\$182,224.49	\$1,955,696.68		469	(\$121,672.98)		\$70,019.48							
		Tot Group 1 & 2	15183	. , ,	\$220,424.35	. , ,					\$95,259.84							
																	p Work not ork deferred t	-
36529	Tie in to be comp March/April	WSTOP		\$161,625.78				1,100	\$45,944.06			1				25	No	PROG
36410	Deferred to 2009	WSCHD		\$8,551.75				875	\$183,184.67							22	No	PROG
6414	Deferred to 2009	WSCHD		\$8,853.80				990	\$168,204.20							20	No	PROG
6493	Closed due to town paving requirements	CLOSE		\$18,900.53				860	\$128,138.32							15	No	PROG
6536	Deferred to 2009	WSCHD		\$11,401.10				1,250	\$317,633.75							26	No	PROG
8870		GUAR		\$0.00				200	\$55,664.27							28	No	RNMC
86554	Deferred to 2009 - State Permit	WSCHD		\$3,111.90				575	\$75,040.26							30	No	PROG
88562	Deferred to 2009	WSCHD		\$0.00														RNMC
				\$212,444.86												Second Gr	oup Totals	
																1		

EnergyNorth d/b/a National Grid NH DG 09-095 May 19, 2009 Attachment A Page 1 of 2

						Ĩ							_												F
<u>WO#</u>	Division Town Code	Location / Street	<u>From</u>	<u>To</u>	<u>Address</u> <u>Range</u>	<u>Exst</u> Diameter	<u>Exst</u> <u>Material</u>	YOI	System Pressure	<u>Relay</u> Diameter	<u>Relay/</u> <u>Insert</u> Footage	<u>Abandon</u> <u>Footage</u>	<u>Total</u> Footage	<u>Aband</u> <u>Count</u>	<u>Recnet</u>	<u>Relay/</u> Insert Count	<u># of</u> Services	Estimated Direct Main <u>Cost</u>	<u>Estimated</u> <u>Direct</u> <u>Service</u> <u>Cost</u>	<u>Total</u> <u>Estimated</u> Direct Cost	<u>Total</u> <u>Estimated</u> <u>Loaded Cost</u> <u>(60%)</u>	DCost for Increased Size	LCost for Increased Size (60%)	<u>AVG</u> <u>AVC</u> <u>DCost /</u> <u>LCos</u> <u>Foot</u> <u>Foot</u>	t / Eactor
586498	NH - Central MNC	Ducum Ari	O'Mallars St	W Hillcrest Av	406-492	6	CI	1930	LP	8	510	0	510	0	0	1	1	\$39,553.69	\$1,395.53	\$40,949.22	\$65,518.75	\$0.00	00.03	\$80.29 \$128.4	47 174.0
586407	NH - North CCD	Brown Av Centre St	O'Malley St Merrimack St	N Spring St	54-74	6 4	CI		P AB to 60 PSIG	o Relay/Abandon	65	750	815	1	0	2	3	\$39,333.09	\$1,395.55	\$40,949.22 \$37,580.99	\$60,129.58	\$0.00 \$0.00	\$0.00 \$0.00	\$46.11 \$73.7	
	NH - South NAS	Chestnut St	60 Chestnut St	82 Chestnut St		2	BS		AB to 60 PSIG	Abandon	0	700	700	2	1	8	11	\$19,674.74		\$30,223.50	\$48,357.60	\$0.00	\$0.00	\$43.18 \$69.0	
626849	NAS	Chestnut St	oo chesthat st	62 Chestnut St	60-82	-	55	1900 11		ribundon	0	700	700	2	1	0		¢19,071.71	φ10,5 10.70	\$50,225.50	\$10,557.00	φ0.00	φ0.00	φ15.10 φ09.0	102.1
	NH - Central MNC	Varney St	Brock St	Precourt St	451	4	CI	1916	LP	6	1085	0	1085	0	3	9	12	\$125,099.13	\$15,403.86	\$140,502.99	\$224,804.78	\$33.317.32	\$53.307.71	\$129.50 \$207.	19 145.0
592301	NH - North CCD	Holt St	School St	#2 Holt St	2-20	2	BS	1894	LP	4	475	0	475	2	3	5	10	\$35,421.64	\$8,669.91	\$44,091.55	\$70,546.48	\$2,280.00		\$92.82 \$148.	
							= Reduce	ed Diamet	er from OE Analysis		2135	1450	3585	5	7	25	37	\$254,893	\$38,455	\$293,348	\$469,357	\$35,597	\$56,956	\$130.	92
											0.40	0.27	0.68					Less Increased	Sizing	\$257,751	\$412,401				_
86538	NH - Central MNC	Shasta St	Lincoln St	S Hall St	584-642	4	CI	1954	LP	6	1200	0	1200	0	6	10	16	\$81,986.78	\$18,755.30	\$100,742.08	\$161,187.33	\$0.00	\$0.00	\$83.95 \$134.3	32 145.0
586408	NH - North CCD	Concord St	exst 4" Plat #7	EOM	7-13	2	BS	1953	LP	4	145	0	145	1	1	1	3	\$19,752.13	\$1,841.66	\$21,593.79	\$34,550.06	\$836.65	\$1,338.64	\$148.92 \$238.2	28 102.4
86501	NH - Central MNC	Cedar St	Elm St			3	CI	1927	LP	4	260	0	260	0	0	1	1	\$44,031.39	\$1,496.62	\$45,528.01	\$72,844.82	\$1,500.20	\$2,400.32	\$175.11 \$280.1	17 68.00
48877	NH - South NAS	DEXTER ST	43 DEXTER ST	49 DEXTER ST	Г 43-49	2	BS	1927	LP	4	200	0	200	0	1	2	3	\$25,615.56	\$3,864.28	\$29,479.84	\$47,167.74	\$1,154.00	\$1,846.40	\$147.40 \$235.8	65.00
526920	NAS	Dexter St			24-51																				
548872	NH - South HUD	Gloria Av	Highland St	#11 Gloria Av	2-19	2	BS	1954	60	4	275	0	275	0	1	3	4	\$38,614.41	\$4,986.59	\$43,601.00	\$69,761.60	\$0.00	\$0.00	\$158.55 \$253.0	68 60.00
586531	NH - Central MNC	Rosedale Av	#30 Rosedale Av	#33 Rosedale A	v 33	2	BS	1958	LP	Abandon	0	52	52	0	0	1	1	\$8,537.13	\$1,064.28	\$9,601.41	\$15,362.26	\$0.00	\$0.00	\$184.64 \$295.4	43 60.00
548884	NH - South NAS	Brook St	1-17 Brook St, Nas		1-17	2	BS	1921	LP	4	530	0	530	0	0	9	9	\$54,114.43	\$10,082.68		\$102,715.38	\$3,058.10	\$4,892.96	\$121.13 \$193.8	
	NH - Central MNC	Esty Av	Hall St	EOM	30-62	4	CI	1959	LP	6	455	0	455	0	1	3	4	\$36,509.02	\$4,894.79	\$41,403.81	\$66,246.10	\$0.00	\$0.00	\$91.00 \$145.0	
	NH - Central MNC	Hall St & Lowell St	Concord St	E High St	592-628	3	CI	1893	LP	6	750	0	750	4	5	10	19	\$90,672.00	\$17,601.43		\$173,237.49	\$0.00	\$0.00	\$144.36 \$230.9	
86550	NH - South NAS	Mulberry St	Elm St	Chestnut St	18-38	2	BS	1912	LP	4	600	0	600 400	0	5	10	15	\$78,521.41	\$18,897.72	. ,	\$155,870.61	\$3,462.00		\$162.37 \$259.	
	NH - Central MNC	Green St	Wilson St	Hall St	601-651	4	CI	1912	LP	4	400	0	400	1	5	6	12	\$36,170.29	\$12,373.18		\$77,669.55	\$1,920.00		\$121.36 \$194.	
48886	NH - South HUD	Library St	Highland St	School st	2-18	2	BS	1908 LF	P, LP AB to 60 PSIG	Relay/Abandon	335	475	810	0	0	2	2	\$47,004.30	\$2,791.06	\$49,795.36	\$79,672.58	\$1,932.95	\$3,092.72	\$61.48 \$98.3	36 35.00
48885		New Dunstable Rd & Liberty S	t Gaffney St	Kinsley St		2	BS	1955 LF	to 60 PSIG	Relay/Abandon	805	245	1050	0	2	9	11	\$72,673.51	\$14,159.77	\$86,833.28	\$138,933.25	\$5,040.00	\$8,064.00	\$82.70 \$132.3	32 32.00
586413	NH - North CCD	School St	Liberty St	Westbourne Rd		4	CI	1911	LP	6	925	0	925	1	9	13	23	\$72,633.76	\$26,141.89		\$158,041.04	\$4,440.00	\$7,104.00	\$106.78 \$170.8	
86551	NH - South NAS	Prescott Rd & Putnam St	Baldwin St	Putnam St	31-40	2	BS	1924	LP	4 & 6	480	0	480	1	3	4	8	\$65,139.17	\$7,274.38	\$72,413.55	\$115,861.68	\$1,442.50	\$2,308.00	\$150.86 \$241.3	
	NH - Central MNC	Belmont St	Massabesic St	Auburn St	394-411	3	CI	1893	LP	6	430	0	430	1	3	7	11	\$57,838.67	\$11,460.97	. ,	\$110,879.42	\$0.00	\$0.00	\$161.16 \$257.8	
	NH - Central MNC NH - South NAS	Harrison St	Hall St	High Ridge Rd	1 239-387	4	CI	1901 1913	LP LP	6	1280 100	0	1280 100	0	5	14	19	\$146,495.32 \$17.001.06	\$23,581.40 \$2,195.53	\$170,076.72 \$20,096.59	\$272,122.75 \$32,154.54	\$0.00 \$0.00	\$0.00 \$0.00	\$132.87 \$212.0 \$200.97 \$321.5	
		Reed Ct	1 Reed Ct	~ ~	1	1.25	BS			4		0		0	1	1	2	\$17,901.06	,,			-			
86411	NH - North CCD	N State St	Chapel St	Centre St	65-105	6	CI	1892 LF	AB to 60 PSIG	Relay/Abandon	225	1030	1255	3	13	16	32	\$39,632.34	\$31,313.00	\$70,945.34	\$113,512.54	\$0.00	\$0.00	\$56.53 \$90.4	5 11.67
09897	CCD	N Main St	<b>#4 XX 1 0</b> 4	10 XI 1 0	102-114	2	DC	1020 1 5		2	205	0	205	0	2	0	2	¢15.026.04	¢0.156.00	¢10.002.0c	¢20.040.00	¢0.00	¢0.00	¢ <1.22 ¢00.1	2 0.00
586416 586417	NH - North CCD NH - South HUD	Woodman St (at High School) Connell St		#8 Woodman S #10 Connell St		2	BS BS		e to 60 PSIG e to 60 PSIG	2	295 575	0	295 575	0	3 0	0	3	\$15,936.84 \$24,302.26	\$2,156.22	\$18,093.06 \$32,321.57	\$28,948.90 \$51,714.51	\$0.00 \$0.00	\$0.00 \$0.00	\$61.33 \$98.1 \$56.21 \$89.9	
380417	NII-South HOD	Connen St	Library St	#10 Collifer St	6-10	2			er from OE Analysis	2	515	Sub-tot	<b>12067</b>	0	0	0	0	\$24,302.20	\$8,019.31		\$2,078,454.14			\$30.21 \$89.9	4 0.00
							rictiliet	cu Dianei				Total	15652					Less Increased		. , ,	\$2,078,434.14	\$ <b>2</b> 4,700.40	<i>ф37</i> ,030.24		
																									+
	NH - Central MNC		Rosciuszko Rd	Bridge St		3&4		1914	LP	6	1100	0	1100	4	2	6	12	\$120,111.84		\$129,731.15		\$0.00	\$0.00	\$117.94 \$188.	
	NH - North CCD	N Main St	Storrs St	Chapel St	143-204	6		1892	LP	8	875	0	875	0	5	11	16			\$119,835.26		\$0.00		\$136.95 \$219.	
	NH - North CCD	Warren St & N Spring St School St	Rumford St	Pleasant St	76 16	4	CI	1892		6	990 860	0	990 860	2	5	14	21	\$89,954.79 \$90,503,75		\$110,661.25 \$01,800,28	\$177,058.00 \$147,038,85	\$0.00 \$0.00		\$111.78 \$178.8 \$106.86 \$170.9	
	NH - South HUD NH - Central MNC	School St Sagamore St	Library St Beech St	First St Russell St	26-46 149-219	4	BS CI	1947 1917	LP LP	0	860 1250	0	860 1250	2	9	1 21	1 32	\$90,503.75 \$169,848.39		\$91,899.28 \$205,646.78	\$147,038.85 \$329,034.85	\$0.00 \$0.00	\$0.00 \$0.00	\$106.86 \$170.9 \$164.52 \$263.2	
	NH - Central MINC	Sagamore St Lovewell St	Beech St 110 Lovewell St	Russell St 119 Lovewell S		4		1917 1908	LP LP	о 4	200	0	200	5 0	9	21	33 1	\$169,848.39 \$33,394.64		\$205,646.78 \$34,790.17	\$329,034.85 \$55,664.27	\$0.00 \$1,154.00		\$164.52 \$263 \$173.95 \$278	
	NH - North TIL	Winter St	Cedar St	Peabody St	5-20	4		1908	60	6	575	0	200 575	0	4	0	4	\$45,645.10	\$3,200.00		\$78,152.16	\$0.00	\$1,840.40	\$175.95 \$278 \$84.95 \$135.9	
588562		83 Pleasant St	Barberry Ln	i cubbuy bi	5-20	т	25	1701		0	515	0	515	0	r.	0	r.	φ15,0 <del>1</del> 5.10	<i>45,200.00</i>	φ10,0+3.10	φ, 0,152.10	φ0.00	φ0.00	φυπλο φτου.	10.7
	222										16,115	1,802	17,917	21	89	182	292	\$1,724,379	\$316,064	\$741,409	\$1,186,254	\$25,940	\$41,505	\$182.	21
											3.05	0.34	3.39					Less Increased		\$715,469	\$1,144,750	. , * *	. ,		
(	Grand Totals										18250	3252	21502	26	96	207	329	\$1,979,272	\$354,519	\$2,333,791	\$3,734,066	\$61,538	\$98,460	\$173.	66
						1					3.46	0.62	4.07							\$2,272,253	\$3,635,605				1

EnergyNorth d/b/a National Grid NH DG 09-095 May 19, 2009 Attachment A <u>Pag</u>e 2 of 2

## Bill Impacts due to Cast Iron and Bare Steel Replacement Program

	Total Yr 1
Annual Increase due to Cast Iron Bare Steel program	\$314,318
Annual Throughput (based on Nov 07 COG filing)	154,702,063
Increase Factor	\$0.0020
Typical Residential bill (Based on Pk 08-09 and OffPeak 09 COG)	\$1,757
Typical Usage	1,250
Annual Increase for Residential Heating customer	\$2.54
Percent bill increase	0.14%
Annual Revenues 2006-07 from Rate Case	\$176,520,000
Annual percent increase	0.18%
Typical G-41 (Based on Pk 08-09 and OffPeak 09 COG)	\$2,944
Typical Usage	2,000
Annual Increase for G-41 customer	\$4.06
Percent bill increase	0.14%
Typical G-42 (Based on Pk 08-09 and OffPeak 09 COG)	\$28,260
Typical Usage	21,023
Annual Increase for G-42 customer	\$42.71
Percent bill increase	0.15%
Typical G-52 (Based on Pk 08-09 and OffPeak 09 COG)	\$23,840
Typical Usage	20,489
Annual Increase for G-52 customer	\$41.63
Percent bill increase	0.17%

## **Energy North Illusrtative Cast Iron, Bare Steel Replacement Program Illustrative Computation of Revenue Requirement**

Annual Increase due to Cast Iron Bare Steel program

			Year 1	
			FY09	
	Deferred Tax Calculation		110)	
1	CIBS Progam Actual Spend		2,465,616	
2	Base Spending Amount		500,000	
3	Incremental Amount		1,965,616	
4	Cumulative REP Program Spend		1,965,616	
5	Cumulative REF 110gram Spend		1,905,010	
6	Book Depreciation Rate (a)		2.23%	
7	15/20 YR MACRS Tax Depr. Rates		5.00%	
8	Vintage Year Tax Depreciation:		010070	
9	Year 1 Spend		98,281	
10	Year 2 Spend		, ,,	
11	Year 3 Spend			
12	Year 4 Spend			
13	Year 5 Spend			
14	rea e spend		<u> </u>	
15	Annual Tax Depreciation		98,281	
16	Cumulative Tax Depreciation		98,281	
17	Cumulant o Tan Deprovation		,,201	
18	Book Depreciation		43,800	
19	Cumulative Book Depreciation		43,800	
20			10,000	
21	Book/Tax Timer		54,480	
22	Effective Tax Rate		40.53%	
23				
24	Deferred Tax Reserve		22,078	
25			,	
26	Rate Base Calculation			
27	Plant In Service		1,965,616	
28	Accum Depr		(43,800)	
29	Def Tax Reserve		(22,078)	
30	Year End Rate Base		1,899,737	
31			,,	
32	<b>Revenue Requirement Calculation</b>			
33	Year End Rate Base		1,899,737	
34	Pre-Tax ROR		12.25%	
35	Return and Taxes		232,778	
36	Book Depreciation		43,800	
37	Property Taxes (b)	1.92%	37,740	
38	Annual Revenue Requirement		314,318	
39	· ····································		01,010	
40	Annual Rate Adjustment			
41				
42	Incremental Annual Rate Adjustment			
43	, in the second s			
44				
45	Imputed Capital Structure			
46			Ratio	Rate
47	Long Term Debt (c)		50.00%	7.02%
48	Short Term Debt		0.00%	0.00%
49	Common Equity (d)		50.00%	10.39%
50	1 2 17/			

51

(a) Actual 2007 Composite Depreciation rate for distribution property.

(b) Actual 2007 ratio of municipal tax expense to net plant in service.

(c) Capital structure per Merger Settlement in Docket DG 06-107, Exhibit 1, Section 3(c).

Weighted

Rate

3.51%

0.00%

5.20%

8.71%

Pre Tax

3.51%

0.00%

8.74%

12.25%

100.00%